APPROVED BY COMMENTS. 19 OF APPROVAL IF ANT:

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLE ATE:
(Other instructions on
teverse side)

061707

	DIVIS	ION OF OIL, GAS, A	ND MINING	•	3. LEADE BESIGNATION	PH APP BEDIAL PO.
SUI De not use thi	VDRY NOT	TICES AND REPO	ORTS ON WELLS		4-20-H62  tribe	ING CATELNA NAME
1.	· · · · · · · · · · · · · · · · · · ·	ATION FOR PERMIT—" 16	or such proposals.)	. 140417-015.	7. UNIT AGREEMENT	Pam B
WELL WELL	CAN OTHER			·		<del></del> .
	nergy Com	nany			S. FARM OR LEADE NA	
3. ADDRESS OF OFFIATO	lergy com	parry			Ute Triba	<u> </u>
P.O. Box	467. Go	lden, Colorado	80402		2-10	
4. LOCATION OF WELL (	Report location c	learly and in accordance w	ith any State requirement		10. FIELD AND POOL.	•
At surface					Antelope	
600' FNL	, 1650' H	FWL, NE/NW			11. sac., 7., a., M., oa	
					SURVEY OR ARE.	4
7.					Sec. 10,	T5S-R3W
43-013-3	1187	GL 5958	other SF, ST, GR, etc.)		Duchesne	Utah
16.	Check Ap	propnate Box To India	cate Nature of Notice	. Report, or C	<u> </u>	
,	EKEFUL TO KOLFO'		1		THE APPORT OF:	
TEST WATER SHUT-OF		PLE OR ALTER CASING	n   .		1	
PRACTURE TREAT		CLTIPLE COMPLETE	WATER SHE	· · · · · · · · · · · · · · · · · · ·	BEFAIRING T	
SHOOT OR ACIPIZE		PANDON.	PRACTURE T	<del></del>	ALTERINE CA	· · · <b>}</b> /
REPAIR WELL		HAPER PLANA	(Other)	Spudding	of Well"	VV
(Other)			INOTE	Report results	of multiple completion e	Mei AV
17. DESCRIBE PROPOSER OR proposed work If near to this work.) *	COMPLETED OPER well is direction	aziona (Clearly state all pe ally defilled, give subsactace	e locations and measured	pertinent dates, i and true vertical	tion Report and Log for including estimated date depths for all markers	of starting any and somes perti-
6 /4 0 /0 7	<b>Y</b>					
6/10/87	Spudded	well 6/9/87	at 10:00AM, L	eon Ross	rathole rig	•
	conduct	to 275' with	12 <b>-</b> 1/4" hole	, ran 14	' of 13-3/8"	
	conduct	or. SDON				
6/10/87	Drillin	ıo				
0,10,01	DITILI	8			•	
6/11/87	2400# c gelled	lay, TD at 410 asing, STC J-water, 250 sk	55, landed at s. Class G +	403' 1	Pumped 20 RW	20 Bb1a
	PD at 1	0:00 PM 6/10/	87. WO drill	ing rig.		
				RE	UN 1 5 1987	
	·	·		01	DIVISION OF L, gas & Mining	ć
6. I bereby certify that th	Man :	o pad correct	V.P. O/G Oper	ations	6/11/8	
R. L. N	martin	TITLE_		GCTOHS	DATE O/II/	-
(This space for Federal	or State effer t	M				

## STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING S. LEADE DESIGNATION AND DESIAL PO. 14-20-H62-3509 6. IF INDIAN, ALLOT SUNDRY NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute Tribe 7. UNIT AGREEMBNY NAME WELL XX WELL XX OTHER FAMB OF OPERATOR S. FARM OR LBASE NAME Ute Tribal Coors Energy Company 3. ADDRESS OF OFSEATOR 9. WBLL NO. PO Box 467, Golden, Colorado 80402 2-10 LOCATION OF WELL (Report location clearly and in accordance with any State requirements, See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Antelope Creek 600'FNL, 1650'FWL, NE/NW 11. SEC., T., A., M., OR SLX. AND Sec. 10, T5S-R3W IL PLEVATIONS (Show whether DF, NT, GR, etc.) 12. COUNTY OR PARISM | 18. STATE 14. PERMIT NO. 43-013-311/187 5958 GL Utah Duchesne 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF OR ALTER CASING WATER AMUT-OFF Progress Report SHOOT OR ACIDIZE REPAIR WELL (Norm: Report results of multiple completion on fompletion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zonce pertinent to this work.) 6/11 to 6/21/87 WO drilling rig. MI Olsen Rig #5, started drilling. 6/22/87 6/23 to Drilled to 3206' this AM, drilling ahead. 6/25/87 **DIVISION OF OIL, GAS & MINING** 11

		-
81GNED R. L. Martin	TITLE V.P. O/G Operations	DATE 6-26-87
(This space for Federal or State office use)	_	
COMMITTEE OF APPROVAL IF ANT:	TITLE	DATE

CHAPAL IS OF APPROVAL, IF ANT :

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



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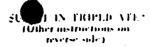
DIVI	SION OF OIL, GAS, AND M	INING	3. LEADE BERIGHATION AN	110
	OTICES AND REPORTS		14-20-H62-350	9
Use "APPLI	possis to drill or to deepes or plug CATION FOR PERMIT—" for such	back to a different reservoir.	Ute Tribe	Orlg.
OIL WALL OTHER				
Coors Energy Compa	any		Ute Tribal	
PO Box 467, Golden	n, Colorado 80402		9. WELL NO. 2-10	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	•	State requirementa.º	Antelope Gree	edcat K
600 FNL, 16.	50'FWL, NE/NW		Sec. 10, T5S-	
43-013-311187	14. METATIONS 13how whether DV. 5958 GL	. 27, OA. sta.) .	12. COUNTY OF PARISH 12.	
43-013-31118/	2928. GT		Duchesne	Utah
	ppropnate Box To Indicate N			pilings.
PRACTURE TREAT SHOOT OR ACIDIZE	POLL OR ALTER CASING  MELTIPLE COMPLETE  ABANDON*  CHAMCE PLAMA	WATER SHUT-OFF  PRACTURE TREATMENT SHOUTING OR ACCOMING  (Other) Progr	ARPAINIME WALL ALTERIME CARINE ARANDOMMENTO CESS REport lits of multiple completion on We mpletion Report and Log form.)	350,49
17. DESCRIBE PROPOSED OR COMPLETED OF	RATIONS (Clearly state all pertinent maily drilled, give subsurface location	details and sive sections de	ter, including estimated data of a	lessing and
STC J55 o lite ceme	to TD at 6770', RI casing, landed cas ent w/l/2#/sx. flo lt, 2% gel.	ing at 5631 <b>',</b> ce	emented $w/300 sx$ .	·
7/1 until further notice:			•	4연.)
Well SI,	WO completion too	ls.		
		JUL 06 1  DIVISION O	)F	
algned R. L. Martin	//	P. O/G Operation	IS DATE >-/-	87
(This space for Federal or State office	•		D. 70	
APTOVED BY	TITLE		DATE	

## TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



		TMENT OF NA			through,	3. LEASE DE	A HOTATION	
; De r	SUNDRY NO				rvoir.		072	18 78 19 B NA W
OIL XX	WELL X OTHER					7. UNIT 404	INAN THEMS	
Coors Ene	ergy Company			· · · · · · · · · · · · · · · · · · ·		Ute Trib		
7. ADDRESS OF PO Box 46	67, Golden, Color	ado 80402				9. WALL NO. 2-10		
4. LOCATION	or wall (Report location pace 17 below.)	clearly and in acce	rdance with any	State requirementa.*		Antelope		AND
43-013-31		16. PLBYATIONS	5958 GL	, 27, 0A, eta.)	•	Duchesne		Utah
16.			To Indicate N	lature of Notice, Re		•	<u></u>	
PRACTURE SHOOT OR REPAIR WE (Other)	TREAT ACIDIZE	PULL OR ALTER CAS MELTIPLE COMPLET ABAMDOM* :HAPGE PLAMS		i Norz: Rep Completion	orane XX press Re orange results one Recomplet	port f multiple com los Report and	Piction on W Log (nem.)	
7/1 to 7/17/87	work If well is directled work).  WO completion 1		subsurface locati	ons and mossured and t	ruo vortical	depths for all	markers and	zones perti-
7/18/87	MIRU General We		•					
7/19 to 7/21/87	Ran CBL log, VI 5069-78', 5089- 50 shots.	OL-GR logs: -5103' w/4"	from PBTD casing gu	at 5562-1850', n, 23 gram chan	perf'd rges, 2	as follow SPF total	vs: Ling	
7/22/87	Broke down peri sand, 12,000# 1				Fraced	w/99 <b>,</b> 000	0# <b>20/4</b> 0	
7/23 to present	Swabbing and fi	lowing well	back afte	r frac.		ECF JUL 2	7 1987	
							ION OF & MINING	
aiched	Remain		TITLE <u>V.P.</u>	O/G Operations	5	DATE	7-24-	-87
APTTOVED	for Federal or State office  BY		TITLE			DATE		·

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



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_		ESOURCES		
E	DIVISION OF OIL, GAS, AND	MINING	14-20-He	2-3500 A
SIINDBA	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALL	OT788 OR TRIBE N
'Do not use this form for	proposals to drill or to deepes or pl PPLICATION FOR PERMIT—" for su	ne back to a tree	Ute Tril	oal
i.	WEB .	——————————————————————————————————————	7. UNIT JOSEMS	NT HAMB
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE	EMAMB
Coors Energy Compa	ny (303) 278 <b>-7</b> 030		Ute Trib	oal
P.O. Box 467, Gold	len. ColoradO 80402		9. WELL NO. 2-10	
	tion clearly and in accordance with	any State requirementa."	10. FIELD AND POO	-
At surface	TENTI NITE (NILI		Antelope	
600' FNL, 1650'	rwL, NE/NW		11. SEC. T., R., M., SURVET OR	OR BLE. AND ARBA
			Sec. 10, T59	
43-013-31187	5958 GL - 5972.	5 KB	Duchesne	Utah
6. Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
POTICE OF	יסי אטנדאנדאנ:		HQUBYT APPORT OF:	
7287 WATER SEUT-057	PULL OR ALTER CASING	W4738 3HUT-077	REPAIRI	WELL
FRACTURE TREAT	HELTIPLE COMPLETE	PRACTURE TREATMENT	<del></del>	- OHIBAD 9
SHOOT OR ACIDIZE	ADAMBON*	(Other) First Day		
(Other)	CHAPER PLAPS	Norg: Report resul	is of multiple complets	on on Well
	production: 8/7/87	the fallerings		
	s well will be made to	<del>-</del>		
OIL:		GAS:	•	
Texaco Trading P.O. Box 5568 Denver, Colora	g & Transportation ado 80217	Coors Energy Com P.O. Box 467 Golden, Colorado		
Deliver, dolore	100 00217			
		عميور		
		R	CEIVED	
			G 1 4 1987	
A CONTRACTOR OF THE PARTY OF TH				
			/ISION OF OIL AS & M'NING	
8. I hereby certify that the foregol	ng le true and correct		·	·····
algazo R.L. Martin	TITLE V.	P. O/G Operations	DATE8/:	12/87
(This space for Federal or State	•Ac• um)			

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



		HIMENI OF NATURA		· -	S. LEARE BESIGNATION	
	DIV	ISION OF OIL, GAS,	AND WIII	AING	14-20-H62-350	
	CHNDOY N	OTICES AND DED	ODTS C	ONL WELLS	6. IF INDIAN. ALLOTT	
;D		OTICES AND REP			Ute Tribe	
).	₩ ₩. ₩	_			7. UNIT AGESMENT N	AMB
	P OPERATOR	<u> </u>			S. FARM OR LEADE NA	MD
Coors E	nergy Company				Ute Tribal	
3. ADDRESS	OF OFBLATOR		<del></del>	THE PERSON NAMED IN COLUMN TWO	9. WBLL NO.	
PO Box	467, Golden, Col	orado 80402	· · · · · · · · · · · · · · · · · · ·	DECEMED	2-10	<del></del>
4. LOCATIO	p space 17 below.)	orado 80402  os clearly and in accordance	with any S	AUG 2 4 1987	Antelope Cree	
At sum	600'FNL, 16	50'FWL, NE/NW	•	.50 2 1 1001	11. sac., 7., a., M., os	
				DIVISION OF OIL	SURVED ON AREA	
				GAS & MENING	Sec. 10, T5S	-R3W
14. PERMIT	• •	IA MAYATIONS (Show	whether ST,	NT, GR. (14.)	12. COUNTY OR PARISH	
43-013-	31187	5958 GL	<del> </del>		Duchesne	Utah
16.	Check a	Appropriate Box To Inc	dicate No	iture of Notice, Report, or	Other Data	
	POTICE OF DE				: TO TEOTEE THEN	
71	ATER SHOT-077	PULL OR ALTER CASING	<b>¬</b>	WATER SHUT-OFF	REPAIRING T	
	RE TREAT	HELTIPLE COMPLETE	7	PRACTURE TREATMENT	ALTERING CA	
· ·	OR ACIDIZE	ABANDON*		SHOUTING OR ACIDISING	ABANDONMEN	·· 🗀
REPAIR	WELL	CHAPER PLAPS	_	(Other) Progress		[_]
(Other)			<u></u>	('empletion or Recomp	s of multiple completion of sletten Report and Log fur-	<u>n.)</u>
propos	r rangosts on conflicted to led work. If well is directly a o this work.) *	tionally drilled give subsur	face location	derails, and give pertinent dates as and measured and true vertic	al depths for all markers	and somes pert
				•		
8/7/87	First day of p	production: 8/7/8	37 <b>,</b> sta:	rted pump at 11:00AM	1.	
		•				
	Sales from thi	s well will be ma	ade to	the following:		
	Daies LLOW CH	3 WELL WILL DO IN	ac co	CIC LOLLOWING.	•	
	<u>Oil</u>		Gas			
	Texaco Trading	& Transportation	n Coo:	rs Energy Company		
	PO Box 5568			Box 467		
	Denver, Colo.	80217	Gol	den, Colorado 80402	2	
					,	
	This well is p	presently pump tes	sting.			•
18. I bereby	certify that the foregoing			0/0 0	G 1	
BIGNED	16 C Ma	erti TITL	E	O/G Operations	DATE	1-87
(This see	K. L. Martin	Ωc• v⊶)				
			_			
APPROV Compan	ED BY	ANY:	Ľ		DATE	<del></del>
		·				

JGC-3

SUBMIT IN DUPLICATE\*
(See other instructions
on reverse side)

0826 0 or

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	DIVISION	OF OIL, GAS,	AND MINING				14-20-	MATION AND BERIAL N
WELL (	OMPLETIC		OMPLETION	REPORT	AND L	.OG*	Ute Tr	ALLOTTER OR TRIDE NAM
L TYPE OF C	OMPLETION:	WELL THE					7. UNIT AGRE	MENT HAMS
2. HAME OF OF		ex D	R D RESVA.	Other			8. FARM OR LI Ute Tr	
Coors En	ergy Comp	pany	(3	303) 2 <b>7</b> 8 <b>-</b>	7030		9. WELL NO.	
J. ADDRESS OF		0-1	- 1 - 20/02	1786 (* <b>18</b>	450 F70 N N A		2-10	
4. LOCATION OF	WELL (Report los	en, Color	ado 80402	Ann Mala annia		<u>(24)</u>	1 ·	POOL, OR WILDCAT
At surface	600'FNL	1650 FW	L, NE/NW	AUG	2 4 1	1987		pe Creek
At top prod.	interval reported	-					OR AREA	-4 02 DOCK AND BUZYET
At total dept	same			GAS	BION OF B & MINI		Sec. 1	0, T5S-R3W
	same.	•	43-013-		3/27/	/ 9 7	12. COUNTY OR PARISE	13. STATE
S. DATE SPUDDED	16. PATE T.D.	BEACHED   17. D	ATE COMPL. (Reedy				Duches	ne : Utah
6/9/87	6/30/	/87	7/28/87	10.	595	8 GL 5	972.5 KB	9. BLEV. CARINGREAD
6770	9 4 TV9 21. P	5562 1	A TVO 22. IF HE HOW	LTIPLE COMPL.	23. IN	TERVALS	BOTART TOOLS	CANCE TOOLS
	ERVAL(A), OF TH		OP, BOTTOM, MAME			<u> </u>	0-6770.	i. no
				(WD 7WD 14D).			•	25. WAS DIRECTIONAL SURVEY MADS
Green Ri		69-5103'						no ·
CBL-CNL-I	AND OTHER LOGI	RON					27.	sidewall
CDF-CMF-1	DIL 8-24				<del></del>	<del></del>		SIGEWAIL
BEIS DEIBAD	WEIGHT, LE		SING RECORD (Re	port all otringo oc bla sizz		MENTING R	CORD	1
13-3/8"			4 1	7-1/2"				- AMOUNT PULLED
8-5/8" 5-1/2"	24.00#		3	12-1/4		250 s	х.	
J-1/2	15.50#	563	<u> </u>	7-7/8"	1	.300 s		
		LINER RECORD	) .		1 30.		BING RECORD	<u> </u>
BIZE	202 (MB)	BOTTOM (MD)	SYCKS CEMENS.	SCREEN (MD)	State		PTH SET (MD).	PACKER BET (MD)
					2-7/		5140'	
PERFORATION REC	Oss (Interval e	ee and number!						
5069 <b>-</b> 78 <b>',</b>	5089-51	03'  w/4"	gun.				e, cement sq	
23 gram c	harges,	2 SPF, to	taling 50	<del>5069-510</del>			T AND KIND OF	ers, 99000#
shots			_			20/40		2000# 12/20
						sand,		ols fluid
	······································		PROD	UCTION				
FIRST PRODUCTS	1	CTION METHOD (	lowing, gas lift, pu	mping-elee and I	ype of pum	(P)	VELL STATE	18 (Producing or
7/87	Pum	ping, 2-1	/2" x 1-1,	/4" x 15-	1/2' 1	pump	ohut-in)	Producing
TO /OT	MOCRE TESTED	CHOKE SHE	PROD'H, FOR TEST PERIOD	016-066	4A8-HC	7. 1	ATER-DEL '	GAS-OIL BATTO
13/87   - TUDUNO PROGE	24 CASING PERSOCA	E   CALCULATED	01L88L	54	15		13	278:1
	35	24-HOUR BATE	54	15	1	WATER—300 13	on.	EAVITY-API (CORR.).
DISPOSITION OF GA	(Bold, used for	(uel, vented, etc.)					ST WITHESED B	<u> </u>
1d	. ***	·			···		Jim Sim	Onton
bove lis	ted logs	are encl	osed				——————————————————————————————————————	**************************************
bereby certify t	patribe foregoing	and attached int	ermation le comple	te and correct as	determined	from all a	vallable records	
	/ MI	0		°• 0/G 0pe				
SIGNED R. I.	Martin		TITLE	- 0,0 ope	-rat10	)IIS	DATE O	-20-87

# INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly whith regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Here 4: If there are no applicable State requirements, locations on Federal and should be described in accordance with Federal requirements. Consult local State for submitting a complete and correct well completion report and log on all types of lands and leases to either a Vederal agency or a State agency

Item 18: Indicate which elevation as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hers 22 and 24: It this well is completed for separate production from more than one interval completion), so state in item 22, and in item 24 show the producting interval so totion(s) and name(s) (if any) for only the interval reported in item 33. Submit, a separate report (page) on this form, adequately identified, for each additional data pertinent to such interval.

Socks Cemeni": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool.

Socks Cemeni": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool.

DEFTR INTRACT TRETED, CURRION URED, TIME TOOL OPEN, FLOWING AN	TESTED, CUSHION	USED, TIME TOOL O	DER, PLOWING AND BRUTHARING AND ALL DRILL-BIRM CESTS, INCLUDING 88.	5. GROLOGIC MARKERS	
FORMATION	101	BOTTOM	DESCRIPTION, CONTENTS, STC.	100	
		•		MAMB WEAS, DEFTE TRUB	TEUS VERT. DEFTE
Green River	1534				
Green River-	4746				
Jpper Douglas Creek					
	-, -				. •
		•			
		-			
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	· '3				
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	•				
-				-	

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			- · · · <del>-</del>		
				1 LEASE DESIGNATIO	
				14-20-H62-	
, (D-	SUNDRY NOT	CES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTT	EE OR TRIBL NAME
(De no	ot use this form for propo	sals to drill or to deepen or plue bac ATION FOR PERMIT—" for such	k to a different recome	11. 75. 11	
i.	<i>c</i> : <i>c</i>	Tor such	proposus.)	Ute Tribe	
WELL XX	WELL OTHER	5.00	A PRINTERS	1. UNIT ACKEEMENT	NAME
2. NAME OF OPE				8. FARM OR LEASE NA	11.5
	nergy Company			Ute Tribal	<del>-</del>
L ADDRESS OF			OCT US 1990	9. WELL NO.	
PO Box 4	467, Golden,	Colorado 80402	001 00 1001	2-10	
nee was shace I	1 0410M.)	y and in accordance with any State requir	ementer 1010 of 125	110. FIELD AND POOL,	OR WILDCAT
We arrived	500'FNL, 1650	)'FWL, NE/NW (	and the Charles of the Control of th	Antelope C	reek
At proposed pro	od. zone			11. SEC., T., R., M., OR I	LK. AND
S	same			SURVEY OR A	REA
14. API NO.	<del></del>	15. ELEVATIONS (Show whether DF.		Sec. 10, T	5S-R3W
43-013-3	31187	5958 GL, 5972	KR. etc.)	12 COUNTY	13. STATE
16.	<del></del>			Duchesne	Utah
10.	Check A	propriate Box To Indicate Nat	ure of Notice, Report or Oth	er Data	
	hotice of intent	TON TO:		ENT REPORT OF:	
TEST WATER	SHUT-OFF PUI	L OR ALTER CASING		1	
FRACTURE TE		TIPLE COMPLETE	WATER SHUT-OFF	REPAIRING	]
SHOOT OR AC	IDIZE AB.	NOON	SHOOTING OR ACIDIZING	ALTERING (	1
REPAIR WELL	CH	INGE PLANS	(Other) Progress	Report	ENT"
(Other)	•	•	(Note: Report results of	f multiple completion o	n Well
ADDROV DA	TE WORK WILL START .	. —	Completion of Recom	pletion Report and Log	form.)
			DATE OF COMPLETION		
starting any pertinent to	PROPOSED OR COMPL proposed work. If well is this work.)	TED OPERATIONS (Clearly state streetionally drilled, give subsurface	eall pertinent details, and give per locations and measured and true	rinent dates, including vertical depths for all r	estimated date of narkers and zones
9/12/90	MTRII B&B We	11 Service to per	f addi-Must be accompa	nied by a cement ver	ification renort
3, 12, 30	interval in	the Green River	formation set 5	-1/2" PRP a	+ 4800!
	Perf'd from	4532-44', 2 SPF	totaling 24 hole	s and from	4253 <b>-</b> 60'
	4266-73', 4	295-4301', 4316-2	2' totaling 26 s	hots (50 to	gether).
9/13/90	Broke down	above perfs w/125	7/8" B.S., 200	bbls 2% KCL	water.
9/14 to		-	,		
9/18/90	Swabbed welw/1848 BW,	l and SI pending 78,000# 20/40 san	frac, fraced per d, 53,000# 16/30	fs from 425 sand.	3-4532'
9/19 to 9/21/90	Flored11	hoole DTH/0 1/	011 1 1//11 10	1	1
3/ 41/ 90	115 3/4" am	back, RIH w/2-1/ d 67 7/8" plain r	2 X 1-1/4" X 12	3	_ :
		duction at noon 9		1 64	OIL AND C
	Resumed pro	ddetion at noon )	/ 22/ 30 •		W Sty
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				1130	g <b>€</b> <sup>®</sup> g. Grand
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I. I haveha access					
· A HEREDY CERUS	ly that the lofesoing is tri	Mon	ncor Engineerie	2/0pc======	·
SIGNED	S Spræue	ALL TITLE Man	ager, Engineering		10-1-00
(This space to	or Federal or State office	(a)		- DATE	14 14
		~/			7. 12
APPROVED S	S OF 4200 OV 11 15 12	TITLE	·	_ DATE	कार्यक्षात्र । १८ एक्ट्राच्याच्याच्याक्षात्रम् । व्यक्ति

## STATE OF UTAH

DIVISION OF OIL GAS AND MINIT	<b>VG</b>
	5. Lease Designation and Serial Number: 14-20-H62- 3509
SUNDRY NOTICES AND REPORTS	ON WELLS  6. Y Indian, Alother or Tribe Name: . UTE TRIBAL
	7. Util Agreement Name
Do not use this form for proposals to drill new wells, deepen existing wells, or to reens Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for as	uch proposals. N/A
1. Type of Welt: OIL A GAS OTHER:	8. Well Name and Number: Ute Tribal 2-10
PETROGLYPH OPERATING COMPANY, I	1
P. O. BOX 1807, Hutchinson, KS 67504-	1807 8500 10 Field and Pool or Wildows: Antelope Creek Field Green River Pool
Footages: 6.00 FNL & 1650 FWL	County: DUCHESNE
NE NW 10- T5S-R3W, U.S.M.	State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment . ☐ New Construction
Casing Repair Pull or After Casing	☐ Casing Repair ☐ Pull or After Casing
☐ Change of Plans ☐ Recompletion	☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to injection ☐ Shoot or Acidize	☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	☐ Other
© OtherCHANGE OF OPERATOR	
	Date of work completion
of change 3-1-94	Report results of Multiple Completions and Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION AND LOG form.
	Must be accompanied by a cement verification report.
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and gir vertical depths for all markers and zones pertinent to this work.)</li> </ol>	ve pertinent dates. If well is directionally drilled, pive subsurface locations and measured and true
change of operator from Evertson Petroglyph Operating Company, Inc	Oil Company, Inc. to effective 3-1-94
	The state of the s
A LOUIS COMPANY IN	The control of the co
PETROCLYPH OPERATING COMPANY, IN	7.5.44
Name & Signature:	Tible: President Dele: 2/2/3/1/
R. A. CHRISTENSEN	
his space for State use only)	·

## STATE OF UTAH

DIVISION OF OIL GAS AND MIN	ING	
DIVISION OF OIL WILL WILL	5	5. Lease Designation and Serial Number: 14-20-H62- 3509
SUNDRY NOTICES AND REPORTS	ONWELLS	t. If Indian, Alotaee or Tribe Name: UTE TRIBAL
Do not use this form for proposals to drill new wells, deepen existing wells, or to reer Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	tter plugged and abandoned wells.	N/A
1. Type of Welt: OIL A GAS OTHER:	8	L Wed Name and Number: Ute Tribal 2-10
2. Name of Operation: EVERTSON OIL COMPANY, INC.	B	1. API Well Number: 43-013-31187
P.O. Box 397, Kimball, NE 69145 308-235	-4871 Ai	ntelope Creek Field Green River Pool
Location of Well Footsgee: 600'FNL & 1650'FWL	c	ound: DUCHESNE
DE NW 10- T5S-R3W, U.S.M.	8	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPORT,	OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUE) (Submit Origin	
□ Abandonment □ New Construction   □ Casing Repair □ Pull or After Casing   □ Change of Plans □ Recompletion   □ Conversion to Injection □ Shoot or Acidize   □ Fracture Treat □ Vent or Flare   □ Multiple Completion □ Water Shut-Off   ☑ Other □ CHANGE OF OPERATOR    Approximate date workers/lbstart x 3-1-94	☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat ☐ Other ☐ Date of work completion ☐ Report results of Multiple Completions and Recompletion AND LOG 6 ■ Must be accompanied by a cement verification in	orm.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cearly state all pertinent details, and evertical depths for all markers and zones pertinent to this work.)  change of operator from Evertson Of Petroglyph Operating Company, Inc.  EVERTSON_QIL COMPANY, INC.	Il Copmany, Inc. to effective 3-1-94	
Name & Signature:	™e: V. President	Dele: 2-25-94
Bruce F. Evertson		
· · · · · · · · · · · · · · · · · · ·		•

•			
Form 316 (June 199	DEPARTME BUREAU OF SUNDRY NOTICES of use this form for proposals to d	ITED STATES  NT OF THE INTERIOR  LAND MANAGEMENT  S AND REPORTS ON WELLS  rill or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. 14-20-H62-3509  6. If Indian, Allottee or Tribe Name Ute Indian Tribe
		T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	il Gas Other of Operator  Petroglyph Operating Company, I:	nc.	14-20-H62-4650  8. Well Name and No.  Ute Tribal 2-10  9. API Well No.
	s and Telephone No. 6209 N. Highway 61 Hutchinson on of Well (Footage, Sec., T., R., M., or Survey D	43-013-31187  10. Field and Pool, or Exploratory Area  Antelope Creek	
	NENW 600 FNL & 1650 FWL 10-5S-3W		11. County or Parish, State Duchesne County, UT
12.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent  XXX Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing Well name change	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water
In nu lo Pe	an effort to bring all of the exist ambering system, based on 40 acre cation followed by the correct number etroglyph Operating Company, Inc.	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*  ting wells and the anticipated wells to be drilled into locations, each well name will be changed to consist or of its well spot, based upon 16 wells per section.  would like to notify by subsequent report that the above that 10-03. This will be effective January 1, 1996.	o a uniform  of its section

Approved by \_\_\_\_\_\_\_ Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

President

1/25/96

Date

Date

14. I hereby certify that the foregoing as true and correct

(This space for Federal or State office use)

ATG

## **STATE OF UTAH**

	DEPARTMENT OF NATURAL RESOU	RCES	
•	DIVISION OF OIL, GAS AND M	INING	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623509
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cu laterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME: 1420H624650
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: UTE TRIBAL 10-03
2. NAME OF OPERATOR: PETROGLYPH OPERAT	INC COMPANY INC		9. API NUMBER: 4301331187
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
PO BOX 607  4. LOCATION OF WELL	ROOSEVELT STATE UT ZIF	84066 (435) 722-2531	ANTELOPE CREEK
FOOTAGES AT SURFACE: 600' F	LS & 1650' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: NENW 10 T5S F	R3W	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
The well is still a producir Petroglyph intends to star 5836'-5840', 5748'-5751', N-80 tubing with packer a ppg. All perforating guns	ng oil well. Petroglyph Operating of rt this project on or around 9/17/2 5716'-5725', 5373'-5375', 5260'- and plug for isolation. Frac fluid co 3 1/8" Titan containing: 22.7 gram will be pulled. Production tubing a	ontaining 17# XL XLF gelled fluid n charges, 0.43" EHD, 23.5" TTP ( and rod pump will be run and plac	lete in the Green River formation. 5975'-5979', 5896'-5901', Perforations will be fraced via 3 1/2" with 20/40 mesh sand ramp to 6# @ 4 spf @ 120* phased. 3 1/2" bed on production. Subsequent PY SENT TO OPERATOR
NAME (PLEASE PRINT) Leon ROL	ish Coush	Rig Supervisor  DATE 8/11/2011	
****	Americal by 1170		BECEIVED
This space for State use only)	Uteh Division of Mining Strul 2011	Federal Approval Of This Action Is Necessary	AUG 17 2011

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Sundry Number: 27596 API Well Number: 43013311870000

	STATE OF UTAH		FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623509					
SUNDF	RY NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 10-03			
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	20		<b>9. API NUMBER:</b> 43013311870000			
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500		ONE NUMBER: 85-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0600 FNL 1650 FWL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 10 Township: 05.0S Range: 03.0W Meridia	n: U	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT	DEEPEN   DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION			
Date of Work Completion: 5/31/2012						
	OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK			
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON			
DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all p	ertinent details including dates, d	lepths, volumes, etc.			
On 5/15/2012 Petr all existing per 5260-5267, 50	oglyph Operating made a bit a forations and added the follow 69-5078, 4950-4957, 4699-4	nd scraper run past ing perforations: 704, 4533-4543,	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY			
4316-4322, 4307-4310, 4295-4301, 4266-4273 & 4253-4260. We used a packer and plug for isolation and frac'd the following:  4533-4704 w/ 386 Bbls fluid containing 25,471#'s of sand, 4950-4957 w/ 303 Bbls fluid containing 15,661#'s of sand, 5236-5375 w/ 611  Bbls fluid containing 24,646#'s of sand. All fluid used was Delta 140 gelled fluid. Sand was 20/40 mesh premium white. Perf guns were  Titan 3 1/8" containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 spf @ 120* phased. Well was cleaned out to 5580', swabbed until a good oil cut was seen, pump was ran, and well was put to production 5/31/2012.						
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE				
Rodrigo Jurado	435 722-5302	Regulatory & Compliance S	рс			
SIGNATURE N/A		<b>DATE</b> 7/9/2012				

STATE OF UTAH AMENDED REPORT FORM 8 **DEPARTMENT OF NATURAL RESOURCES** (highlight changes) DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3509 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG **Ute Indian Tribe** 1a. TYPE OF WELL: 7. UNIT or CA AGREEMENT NAME OIL I OTHER 14-20-H62-4650 b. TYPE OF WORK: 8. WELL NAME and NUMBER: RE-ENTRY DIFF. RESVR. Ute Tribal 10-03 Recompletion 2. NAME OF OPERATOR: 9. API NUMBER: Petroglyph Operating Company, Inc. 4301331187 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT STATE UT ZIP 84066 P.O. Box 607 (435) 722-2531 Antelope Creek CITY Roosevelt 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 600' FNL, 150' FWL 1650 FWL NENW 10 58 3W AT TOP PRODUCING INTERVAL REPORTED BELOW: 12. COUNTY 13. STATE AT TOTAL DEPTH: **UTAH** Duchesne 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): ABANDONED READY TO PRODUCE 🔽 6/9/1987 6/30/1987 5958 GL 5/31/2012 18. TOTAL DEPTH: MD 6,770 19. PLUG BACK T.D.: MD 5.562 21. DEPTH BRIDGE MD 20. IF MULTIPLE COMPLETIONS, HOW MANY? PLUG SET: TVD 6.770 TVD 5.562 TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NO 🚺 WAS WELL CORED? YES -(Submit analysis) All logs previously submitted WAS DST RUN? NO 🔽 YES (Submit report) DIRECTIONAL SURVEY? ио 🚺 YES (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER CEMENT TYPE & SLURRY HOLE SIZE SIZE/GRADE BOTTOM (MD) AMOUNT PULLED WFIGHT (#/ft ) TOP (MD) CEMENT TOP \*\* DEPTH NO. OF SACKS VOLUME (BBL) 17.5 13.37值 0 14 24 0 12.25 8.625 J-55 403 G 250 7.875 5.5 J-55 15.5 0 5,631 G 1,30 25. TUBING RECORD DEPTH SET (MD) DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD) DEPTH SET (MD) PACKER SET (MD) SIZE SIZE SIZE 2.875 5,287 26. PRODUCING INTERVALS 27. PERFORATION RECORD FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS (A) Green River 4,253 5,266 4.253 4,704 0.42 176 Open 🗸 Squeezed (B) 4,950 4,957 0.42 28 Open Squeezed 5.069 120 (C) 5,267 0.42 Open Squeezed (D) Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL 4533-4704 386 Bbls Delta 140 15# gelled fluid. 25,471#'s 20/40 mesh sand. 4950-4957 303 Bbls Delta 140 15# gelled fluid. 15,661#'s 20/40 mesh sand. 611 Bbls Delta 140 15# gelled fluid. 24.646#'s 20/40 mesh sand. 5236-5375 DIV. OF OIL GAS & MINUNG 29. ENCLOSED ATTACHMENTS: DIRECTIONAL SURVEY ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT POW SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

31. INITIAL PROD	DUCTION
------------------	---------

#### INTERVAL A (As shown in item #26)

31. INITIAL PRO	DDUCTION				INT	ERVAL A (As sho	wn in item #26)					
DATE FIRST PR 5/31/2012		TEST DATE: 6/28/2012		HOURS TESTED: TEST PRODUCTION RATES: →		TEST PRODUCTION RATES: →	OIL-BBL:	GAS – MCF: 47	WATER - E	BBL:	PROD. METHOD: Rod Pump	
CHOKE SIZE:	TBG. PRESS. 40	CSG. PRESS	. API GRA		BTU – GAS <b>1</b>	GAS/OIL RATIO 15,667	24 HR PRODUCTION RATES: →	N OIL-BBL:	GAS - MCF: 47	WATER - E	3BL:	INTERVAL STATUS
					INT	ERVAL B (As show	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DATE:			HOURS TESTED	D:	TEST PRODUCTION RATES: →	V OIL - BBL:	GAS - MCF:	WATER ~ E	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS	. API GRA	VITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL - BBL:	GAS - MCF:	WATER - E	BBL:	INTERVAL STATUS
			<u> </u>		INT	ERVAL C (As sho	vn in item #26)				····	. <del></del>
DATE FIRST PR	ODUCED:	TEST DATE:			HOURS TESTED	):	TEST PRODUCTION RATES: →	N OIL – BBL:	GAS - MCF:	WATER - E	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS	. API GRA	VITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL – BBL:	GAS MCF:	WATER - E	BBL:	INTERVAL STATUS:
•	<del></del>				INT	ERVAL D (As show	wn in item #26)			_ <del></del>		-1
DATE FIRST PR	ODUCED:	TEST DATE:			HOURS TESTED	);	TEST PRODUCTION RATES: →	N OIL - BBL:	GAS - MCF:	WATER - E	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS	. API GRA	VITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL - BBL:	GAS - MCF:	WATER – E	BBL:	INTERVAL STATUS:
Used for 33. SUMMARY Show all importa	OF POROUS ZO	NES (Include Ac	quifers): thereof: Cored	l intervals		n tests, including de		34. FORMATION	(Log) MARKERS:			
Formation	on	Top (MD)	Bottom (MD)		Descript	tions, Contents, etc			Name		(1	Top Measured Depth)
		· ·						Green Rive	er			1,534
				] (			Green Rive Creek	er-Upper Do	uglas		4,746	
								· ·				

35. ADDITIONAL REMARKS (Include plugging procedure)

All frac and perf info is condensed. Please seen NOI and Subsequent Frac Sundry for detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
NAME (PLEASE PRINT) Rodrigo Jurado	тітье Regulatory Compliance Spc.						
SIGNATURE AND	DATE 7/18/2012						

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- \* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- \*\* ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Sundry Number: 36899 API Well Number: 43013311870000

			FORM
	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623509		
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 10-03
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	00		9. API NUMBER: 43013311870000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0600 FNL 1650 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 10 Township: 05.0S Range: 03.0W Me	ridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	New construction
4/22/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	_		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Please change this	COMPLETED OPERATIONS. Clearly show a well's status to Shut In. This for conversion to injection	s well will be evaluated well.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 23, 2013
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUME</b> 435 722-5302	BER TITLE Regulatory & Compliance S	Эрс
SIGNATURE N/A		<b>DATE</b> 4/22/2013	

	STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING												
APPLICATION FOR PERMIT TO DRILL										NAME and NU	MBER Jte Tribal 10-0	14	
2. TYPE OF		ILL NEW WELL (	REENTER P&A	WELL DEEPE	EN WELL (	)			3. FIELD (	OR WILDCAT	INTELOPE CREE	EK	
4. TYPE OF	WELL	Oil W	ell Coalbed	d Methane Well: NO					5. UNIT o		IZATION AGRE		AME
6. NAME OF	OPERATOR		PETROGLYPH OP						7. OPERA	TOR PHONE	208 685-7685		
8. ADDRESS	OF OPERATOR	960 Bros		500, Bosie, ID, 8370	n 2				9. OPERA	TOR E-MAIL	powell@pgei.co		
	LEASE NUMBER			11. MINERAL OWNE					12. SURFA	ACE OWNERS			
		H623509		FEDERAL II	NDIAN 📜	) STATE (	) FEE(	_	FEDERA			ATE 💮	FEE ()
	F SURFACE OWN										PHONE (if box		
15. ADDRES	SS OF SURFACE O	OWNER (if box 12	= 'fee')						16. SURF	ACE OWNER	E-MAIL (if bo	k 12 = 'fee'	')
17. INDIAN / (if box 12 =		IBE NAME dian Tribe		18. INTEND TO CON MULTIPLE FORMATI YES (Submit	IONS	PRODUCTION		_	19. SLAN		ECTIONAL 🔵	HORIZO	ONTAL 🔵
20. LOCAT	ION OF WELL		FOO	DTAGES	Q	TR-QTR	SECT	TION	тои	VNSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		718 FNL	- 755 FWL	1	NWNW	10		5	.0 S	3.0 W		U
Top of Upp	ermost Producin	g Zone	718 FNL	- 755 FWL	1	NWNW	10	0	5	.0 S	3.0 W		U
At Total D	epth		718 FNL	_ 755 FWL		NWNW	10	ס	5	.0 S	3.0 W		U
21. COUNT		CHESNE		22. DISTANCE TO N		EASE LINE (F	eet)		23. NUMBER OF ACRES IN DRILLING UNIT 331				
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 903							POOL		<b>26. PROPOSED DEPTH</b> MD: 6058 TVD: 6058				
27. ELEVAT	ION - GROUND LE	VEL		28. BOND NUMBER			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE						
		5971		Hala Casin		1138336					43-8342		
String	Hole Size	Casing Size	Length	Weight		Cement Info		lax Mud	Wt	Cement	Sacks	Yield	Weight
Cond	20	14	0 - 54	5.0		Jnknown		10.0		Class G	25	1.17	15.8
Surf	12.25	8.625	0 - 495	24.0	J-	-55 ST&C		10.0		Class F	227	1.17	15.8
Prod	7.875	5.5	0 - 6058	3 15.5	J-	-55 LT&C		10.0		Class G	483	1.92	12.5
										Class G	300	1.46	13.4
					ATTAC	HMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<b>W</b> EL	L PLAT OR MAP P	REPARED BY LICI	ENSED SURVEYOR	OR ENGINEER		сом	IPLETE DRI	ILLING PL	.AN				
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						FORM	/ 5. IF OPE	RATOR IS	OTHER T	THAN THE LEA	ASE OWNER		
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)  TOPOGRAPHICAL MAP													
NAME Ed Trotter TITLE Agent								PHONE	435 789	-4120			
SIGNATUR	 E			DATE 11/14	1/2012			EMAIL	edtrotter@	easilink.com			
	R ASSIGNED 351875000	0		APPROVAL	APPROVAL								
	Permit Manager												

Sundry Number: 33287 API Well Number: 43013518750000

	STATE OF UTAH			FORM 9
[	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623509			
SUNDR	Y NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
Do not use this form for pro current bottom-hole depth, r FOR PERMIT TO DRILL form	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.	ly deep zontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 10-04
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50			9. API NUMBER: 43013518750000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0718 FNL 0755 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 10 Township: 05.0S Range: 03.0W N	Лeridiar	n: U	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	☐ F	PLUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud: 12/21/2012	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
12,21,2012	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
			···-·	<u>'</u>
This well was sp	completed operations. Clearly sho	t 40' (	of 16" Conductor.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 28, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUM</b> 435 722-5302	/IBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 12/27/2012	

Sundry Number: 33935 API Well Number: 43013518750000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9			
1	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623514					
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In					
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Ute Tribal 10-04			
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	00		<b>9. API NUMBER:</b> 43013518750000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0718 FNL 0755 FWL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 10 Township: 05.0S Range: 03.0W Me	eridian: U	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME			
2/11/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT	DEEPEN	✓ FRACTURE TREAT	NEW CONSTRUCTION			
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
		RECLAMATION OF WELL SITE				
SPUD REPORT	PRODUCTION START OR RESUME		RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON			
	L TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL			
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On or around 2/11/2013, depending on equipment availability, Petroglyph Operating Company intends to perforate and fracture treat the following: 5026-28, 5040-42, 5093-5105, 5251-5254, 5282-85, 5389-91, 5434-40, 5534-37, 5772-77, 5909.5-19.5, 6002-04, 6020-22 & 6049-69. All perforations will be made using Titan 3 1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 spf @ 120* phased. We will frac using Delta 140 15# gelled fluid containing 20/40 mesh sand and use Halliburton 8K Composite Plugs for isolation.						
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUME</b> 435 722-5302	BER TITLE Regulatory & Compliance S	рс			
SIGNATURE N/A		<b>DATE</b> 1/18/2013				

Sundry Number: 35117 API Well Number: 43013518750000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOL			FORM 9
[	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623514			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In			
	posals to drill new wells, significan reenter plugged wells, or to drill hon n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 10-04
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	;o			9. API NUMBER: 43013518750000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0718 FNL 0755 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 10 Township: 05.0S Range: 03.0W	Meridiar	n: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
2/24/2013	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		I TA STATUS EXTENSION	APD EXTENSION
,	WILDCAT WELL DETERMINATION		ATHER	OTHER:
44 DECORIDE BRODOCED OR			diner	<u> </u>
	COMPLETED OPERATIONS. Clearly shirs to production for this w	-	_	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2013
NAME (PLEASE PRINT)	PHONE NU	IMBER	TITLE	
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 3/1/2013	

Sundry Number: 36895 API Well Number: 43013518750000

	STATE OF UTAH			FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623509			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In			
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.	tly deep izontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 10-04
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50			9. API NUMBER: 43013518750000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0718 FNL 0755 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 10 Township: 05.0S Range: 03.0W	Meridian	n: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	<b>√</b> F	RACTURE TREAT	NEW CONSTRUCTION
2/28/2013	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	I TA STATUS EXTENSION	APD EXTENSION
·	WILDCAT WELL DETERMINATION		OTHER	OTHER:
12 DESCRIBE BRODOSED OR	COMPLETED OPERATIONS. Clearly sho			<u> </u>
	Please see attached fo	-		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 23, 2013
NAME (PLEASE PRINT)	PHONE NU	MBER	TITLE	
Rodrigo Jurado	435 722-5302	MDER	Regulatory & Compliance S	рс
SIGNATURE N/A			DATE 4/22/2013	

Sundry Number: 36895 API Well Number: 43013518750000

STATE OF UTAH

FO	RM	9
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SUNDRY NOTICES AND REPORTS ON WELLS  On the law file form the program for continue with displaying departs persign and public guident patternings data, response to the continue and the program of the progra		PARTMENT OF NATURAL RESOUR ISION OF OIL, GAS AND MIN			5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3509	
TYPE OF SUBMISSION   CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	SUNDRY NO	Ute Indian Tribe				
DIE TRIDAT 10-04  7 NAME OF DESSOR OF PETTORY OPERATOR Petroglyph Operating Company Inc.  7 NADESSOR OFFERTOR PO. Box 607  7 TROSSEVER TO THE ANDREW TO PETTOR UT 20 84066  7 NATION OF WELL POOTAGES AT SURFACE 718* FNL, 755* FWL  COUNTY Duchesne  11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  12 PETTOR OF SUBMISSION  13 SUBSEQUENT REPORT 14 CHANGE TO PREVIOUS PLANS 15 CHANGE TO PREVIOUS PLANS 16 CHANGE TO PREVIOUS PLANS 17 PEROCULOR THRESIME 18 SUBSEQUENT REPORT 18 SUBSEQUENT REPORT 18 SUBSEQUENT REPORT 19 CHANGE WELL STATUS 19 DES CRIBES PROPOSED OR COMPLETED OFERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  10 2/8/2013  10 DESCRIBE PROPOSED OR COMPLETED OFERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On 2/6/2013 Petroglyph Operating and GRUCBL and flound ETOC @ 125*. On 2/11/2013 we perforated and fracture treated the following: 6049-69, 6020-02, 6002-04, 5909-19, 5772-77, 5534-37, 5434-40, 5389-91, 5282-84, 5251-54, 5093-5105, 5040-42  8 SUBSECUENT REPORT 2 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On 2/6/2013 Petroglyph Operating and GRUCBL and flound ETOC @ 125*. On 2/11/2013 we perforated and fracture treated the following: 6049-69, 6020-02, 6002-04, 5909-19, 5772-77, 5534-37, 5434-40, 5389-91, 5282-84, 5251-54, 5093-5105, 5040-42  8 SUBSECUENT REPORT 2 BESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly show all pertinent details including dates, depths, volumes, etc.  On 2/6/2013 Petroglyph Operating and GRUCBL and flound ETOC @ 125*. On 2/11/2013 we perforated and fracture treated the following: 6049-69, 6020-02, 6090-19, 5772-77, 5534-37, 5434-40, 5389-91, 5282-84, 5251-54, 5093-5105, 5040-42  8 SUBSECUENT REPORT 2 BESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly show all perinent details including dates, depths, volumes, etc.  On 2/6/2013 Pe						
Petroglyph Operating Company Inc.  ADDRESS OF OPERATOR. P.O. Box 697  A LOCATION OF WILL.  A	1. TYPE OF WELL OIL WELL 🗸		1			
A DIGNESS OF OPERATION P.O. BOX 607 COTT, RODBOWINS STATE UT THE BA066 (435) 722-2531 Antelope Creek  A LOCATION OF WELL PROTACES AT SUMPACE: 718 FNL, 755 FWL CONTROL SECTION, TOWNSHIP, RANGE MERIDIAN NWNW 10 5S 3W U STATE UTAH  11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTERN ASTER CASING ACTION NOTICE OF INTERN ASTER CASING ACTION ASTER CASING CHANGE TO PREVOUS PLANS CHANGE WELL STATUS CHANGE WELL STAT		1				
P.O. Box 807  A LOCATION OF WELL TOTAGES AT SUPPACE. 718' FNL, 755' FWL  OTROTR, SECTION, TOWNSHIP, RANCE, MERIDIAN NWNW 10 5S 3W U  STATE  UTAH  11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17 PPE OF SUBMISSION  NOTICE OF INTENT Submit in Dupleading Approximates date work will start  CHECK APPROPRIATE GOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17 PPE OF SUBMISSION  NOTICE OF INTENT Submit in Dupleading Approximates date work will start  CHECK APPROPRIATE GOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17 PPE OF FACTION  PREPERPORATE CURRENT FORMATION  CHANGE TUBING  CHANGE VILINATE  CHANGE WILL STATUS  PRODUCTION STARTMEBLIVE  12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On 2/8/2013 Petroglyph Operating ran GR/CBL and found ETOC @ 125'. On 2/11/2013 we perforated and fracture treated the following: 6049-69, 6020-22, 6002-04, 5909-19, 5772-77, 5534-37, 5434-40, 5389-91, 5282-84, 5251-54, 5093-5105, 5040-42  & 5026-28. Using Halliburton 8K Composite plugs for isolation, we then fracid the following intervals:  6002-8069: 691 Bbls fluid cont 45,040/#S sand, 5257-5286: 566 Bbls fluid cont 45,040/#S sand, 5257-5286: 566 Bbls fluid cont 45,040/#S sand, 5257-5286: 566 Bbls fluid cont 49,060/#S sand, 5257-5286: 566 Bbls fluid cont 49,040/#S sand, 5267-5286: 566 Bbls fluid cont 49,040	331 . 3	iy inc.		PHONE NUMBER:		
TOTACES AT SURFICE. 718' FNL, 755' FWL  COUNTY: Duchesne  CITRICTER, SECTION, TOWNSHIP, RANDE, MERRIDAY, NWNW 10 5S 3W U  STATE  UTAH  11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    ADDRE	P.O. Roy 607 Por	osevelt STATE UT ZIP 8	34066			
TYPE OF SUBMISSION  TYPE OF ACTION    ONDICE OF INTENT   ACIDIZE   DEEPEN   REPERPORATE CURRENT FORMATION   Approximate date week will start   CASING REPAIR   NEW CONSTRUCTION   TEMPORARITY JUNES REPAIR WELL   Approximate date week will start   CASING REPAIR   NEW CONSTRUCTION   TEMPORARITY JUNES REPAIR WELL		755' FWL			COUNTY: Duchesne	
TYPE OF SUBMISSION    ACIDIZE   DEEPEN   REPERFORATE CURRENT FORMATION	QTR/QTR, SECTION, TOWNSHIP, RANGE, ME	ERIDIAN: NWNW 10 5S 3V	W U			
NOTICE OF INTENT   ACIDIZE   DEEPEN   REPERFORATE CURRENT FORMATION	11. CHECK APPROP	RIATE BOXES TO INDICATE	E NATURE (	OF NOTICE, REPOR	RT, OR OTHER DATA	
NOTICE OF INTERT   SUbcETTACK TO REPAIR WELL   ALTER CASING   FRACTURE TREAT   SIDETRACK TO REPAIR WELL   APPROXIMATION   TEMPORARILLY ABANDON   TEMPORARILLY	TYPE OF SUBMISSION		T	YPE OF ACTION		
Approximate date work will start:    Approximate date work will start:   CASING REPAIR   NEW CONSTRUCTION   TEMPORARILY ABANDON	A NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION	
USUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:  2/28/2013    CHANGE WELL STATUS   PRODUCTION (START/RESUME)   WATER SHUT-OFF		ALTER CASING	▼ FRACTURE	TREAT	SIDETRACK TO REPAIR WELL	
SUBSEQUENT REPORT Content of the following completion:    CHANGE WELL STATUS	Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON	
SUBSEQUENT REPORT (Submit Original Form Civity)  Date of work completion:  2/28/2013    CHANGE WELL STATUS   PRODUCTION (START/RESUME)   WATER SHUT-OFF		CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR	
CHANGE WELL STATUS   PRODUCTION (START/RESUME)   WATER SHUT-OFF		CHANGE TUBING	PLUG AND A	ABANDON	VENT OR FLARE	
CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCTION (START/RESUME) OTHER  2/28/2013 COMMINGLE PRODUCTION FORMATIONS RECLAMATION OF WELL SITE OTHER  CONVERT WELL TYPE RECOMPLETE - DIFFERITION OF WELL SITE OTHER  12 DESCRIBE PROPOSED OR COMPLETE DOPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On 2/6/2013 Petroglyph Operating ran GR/CBL and found ETOC @ 125'. On 2/11/2013 we perforated and fracture treated the following: 6049-69, 6020-22, 6002-04, 5909-19, 5772-77, 5534-37, 5434-40, 5389-91, 5282-84, 5251-54, 5093-5105, 5040-42 & 5026-28 Using Halliburton 8K Composite plugs for isolation, we then frac'd the following intervals: 6002-609: 691 Bbls fluid cont 45,040#'s sand, 5270-5286: 566 Bbls fluid cont 45,040#'s sand, 5537-5434: 503 Bbls fluid cont 29,421#'s sand, 5251-5284: 524 Bbls fluid cont 29,421#'s sand, 5026-5105: 876 Bbls fluid cont 29,421#'s sand, 5026-5105: 876 Bbls fluid cont 36,862#'s sand.  We frac'd using Dyna HT 25 15# gelled fluid containing 20/40 Mesh Sand. We perforated using Titan 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* phased. All plugs were drilled out and cleaned out to 6360', PBTD. The well was swabbed until a good oil cut was seen. After running tubing and a pump, the well was put to pump on 2/28/2013.  NAME (PLEASE PRINT) Rodrigo Jurado		CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL	
2/28/2013 CONVERT WELL TYPE RECOMPLETE- DIFFERENT FORMATION  12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On 2/6/2013 Petroglyph Operating ran GR/CBL and found ETOC @ 125'. On 2/11/2013 we perforated and fracture treated the following: 6049-69, 6020-22, 6002-04, 5909-19, 5772-77, 5534-37, 5434-40, 5389-91, 5282-84, 5251-54, 5093-5105, 5040-42 & 5026-28. Using Halliburton 8K Composite plugs for isolation, we then frac'd the following intervals: 6002-6069: 691 Bbls fluid cont 45,040#'s sand, 5270-5286: 566 Bbls fluid cont 40,060#'s sand, 5251-5284: 524 Bbls fluid cont 26,370#'s sand, 5251-5284: 524 Bbls fluid cont 29,421#'s sand, 5026-5105: 876 Bbls fluid cont 36,862#'s sand.  We frac'd using Dyna HT 25 15# gelled fluid containing 20/40 Mesh Sand. We perforated using Titan 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* phased. All plugs were drilled out and cleaned out to 6360', PBTD. The well was swabbed until a good oil cut was seen. After running tubing and a pump, the well was put to pump on 2/28/2013.  NAME (PLEASE PRINT) Rodrigo Jurado		CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  On 2/6/2013 Petroglyph Operating ran GR/CBL and found ETOC @ 125'. On 2/11/2013 we perforated and fracture treated the following: 6049-69, 6020-22, 6002-04, 5909-19, 5772-77, 5534-37, 5434-40, 5389-91, 5282-84, 5251-54, 5093-5105, 5040-42 & 5026-28. Using Halliburton 8K Composite plugs for isolation, we then frac'd the following intervals: 6002-6069: 691 Bbls fluid cont 45,040#'s sand, 5270-5286: 566 Bbls fluid cont 40,060#'s sand, 5537-5434: 503 Bbls fluid cont 29,421#'s sand, 5026-5105: 876 Bbls fluid cont 29,421#'s sand, 5026-5105: 876 Bbls fluid cont 36,862#'s sand.  We frac'd using Dyna HT 25 15# gelled fluid containing 20/40 Mesh Sand. We perforated using Titan 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* phased. All plugs were drilled out and cleaned out to 6360', PBTD. The well was swabbed until a good oil cut was seen. After running tubing and a pump, the well was put to pump on 2/28/2013.  NAME (PLEASE PRINT) Rodrigo Jurado		COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE	OTHER:	
On 2/6/2013 Petroglyph Operating ran GR/CBL and found ETOC @ 125'. On 2/11/2013 we perforated and fracture treated the following: 6049-69, 6020-22, 6002-04, 5909-19, 5772-77, 5534-37, 5434-40, 5389-91, 5282-84, 5251-54, 5093-5105, 5040-42 & 5026-28. Using Halliburton 8K Composite plugs for isolation, we then frac'd the following intervals: 6002-6069: 691 Bbls fluid cont 45,040#'s sand, 5270-5286: 566 Bbls fluid cont 40,060#'s sand, 5537-5434: 503 Bbls fluid cont 26,370#'s sand, 5251-5284: 524 Bbls fluid cont 29,421#'s sand, 5026-5105: 876 Bbls fluid cont 29,421#'s sand.  We frac'd using Dyna HT 25 15# gelled fluid containing 20/40 Mesh Sand. We perforated using Titan 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* phased. All plugs were drilled out and cleaned out to 6360', PBTD. The well was swabbed until a good oil cut was seen. After running tubing and a pump, the well was put to pump on 2/28/2013.  NAME (PLEASE PRINT) Rodrigo Jurado  TITLE Regulatory Compliance Specialist	2/28/2013	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		
11-11	following: 6049-69, 6020-22, 6002-04, 5909-19, 5772-77, 5534-37, 5434-40, 5389-91, 5282-84, 5251-54, 5093-5105, 5040-42 & 5026-28 Using Halliburton 8K Composite plugs for isolation, we then frac'd the following intervals: 6002-6069: 691 Bbls fluid cont 45,040#'s sand, 5270-5286: 566 Bbls fluid cont 40,060#'s sand, 5537-5434: 503 Bbls fluid cont 26,370#'s sand, 5251-5284: 524 Bbls fluid cont 29,421#'s sand, 5026-5105: 876 Bbls fluid cont 36,862#'s sand.  We frac'd using Dyna HT 25 15# gelled fluid containing 20/40 Mesh Sand. We perforated using Titan 3-1/8" perf guns containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* phased. All plugs were drilled out and cleaned out to 6360', PBTD. The well was swabbed until a good oil cut was seen. After running tubing and a pump, the well was put to pump					
11-11	NAME (PLEASE PRINT) Rodrigo Jurad	0	TITL	Regulatory Comp	liance Specialist	
		/	DATI	= 4-19-13		

(This space for State use only)

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES										(hig	ghlight	REPORT changes)		FORM 8			
DIVISION OF OIL, GAS AND MINING											1 1	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3509					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													ALLOTTEE OR		E NAME		
1a. TYPE OF WELL	-	O W	VELL Z	] (	GAS C	]	DRY		ОТН	ER			1	7. UNIT or CA AGREEMENT NAME 14-20-H62-4650			
b. TYPE OF WORK:  NEW HORIZ. DEEP- RE- DIFF. OTHER											- 1		ibal 10-04				
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc. 9. API NUMBER: 4301351875																	
3. ADDRESS OF OF P.O. Box 60		C	ory Ro	oseve	lt	STATE	UT	zip <b>84</b> (	066		NUMBER: 5) 722				POOL, OR WI		Т
4. LOCATION OF W AT SURFACE:			' FWL							•			1	OTR/OTR MERIDIAN	, SECTION, TO N: 10 5S		HIP, RANGE,
AT TOP PRODUC	CING INTER	VAL REPO	RTED BE	low: <b>7</b>	05' FN	L 30	7' FWI	_					INV	VINVV	10 33	-	, vv
AT TOTAL DEPT	н: 714'	FNL 2	97' FV	٧L										12. COUNTY 13. STATE UTA			
14. DATE SPUDDED 12/21/2012		5. DATE T 12/29	D. REAC		16. DATE 2/22	COMPL 2/2012		A	BANDON	ED 🗌	READY TO	O PRODUC	E 🗸		VATIONS (DF. 985' RKB	RKB, F	RT, GL):
18. TOTAL DEPTH:	MD 6,5	515 188		19. PLUG	BACK T.D		6,360 6.333		20. IF I	MULTIPLE CO	OMPLETIO	NS, HOW I	MANY?*		TH BRIDGE UG SET:	MD TVD	
22. TYPE ELECTRIC			VICAL LO	GS RUN (S	Submit cop				1	23.						100	
ACTR, SDD	SN, Bor	ehole \	Volum	e Plot,	Ceme	nt Bo	nd Lo	g 		WAS WEL WAS DST DIRECTIO	RUN?		NO NO NO	<u> </u>	res 🗍 (	Submi	t analysis) t report) t copy)
24. CASING AND LI	NER RECOR	RD (Report	all string	s set in w	eH)												
HOLE SIZE	SIZE/GR	ADE	WEIGHT	(#/ft.)	TOP (	VID)	вотто	M (MD)		EMENTER PTH	CEMENT NO. OF	TYPE & SACKS	SLUF VOLUME		CEMENT TO	P **	AMOUNT PULLED
20	16	J-55	75	5	0		5	4								Conductor	
12.25	8.625	J-55	24	4	0		5	14			G	350	7	2	0		
7.875	5.5	J-55	15	.5	0		6,5	506			G	945	28	8	125' CE	3L_	
25. TUBING RECOR	L							,			L				L		
SIZE	·	SET (MD)	PACK	ER SET (N	MD)	SIZE		DEPTH	SET (MD)	PACKER	R SET (MD	)	SIZE	D	EPTH SET (MD	))	PACKER SET (MD)
2.875	6,	110						***************************************									
26. PRODUCING IN	TERVALS									27. PERFOR	RATION RI	ECORD					
FORMATION	NAME	TOP	(MD)	вотто	M (MD)	TOP	(TVD)	BOTTO	vi (TVD)	INTERVA	L (Top/Bot	- MD)	SIZE	NO. HOL	ES PER	FORA	TION STATUS
(A) Green Riv	er	5,0	026	6,0	69	4,9	99	6,0	42	5,026	(	3,069	0.42	156	Open 🗸	<u></u> s	queezed
(B)															Open	] s	queezed
(C)			***************************************											Open	] s	queezed	
(D)						<del>, , , , , , , , , , , , , , , , , , , </del>						Ì			Open	] s	queezed
28. ACID, FRACTUR	RE, TREATMI	ENT, CEME	ENT SQU	EEZE, ETC	<b>1</b> >.			<b></b>					4				
DEPTH I	NTERVAL		T						AMO	DUNT AND T	YPE OF M	ATERIAL					
5,026'-6,069	1	·····	3 16	0 Bhls	of Dy	na HT	25.15	# aelle	ed fluid	l contair	ning 17	7 753#	s of 2	0/40 1	Mesh San	d.	
3,020 0,000		···	0,10	0 0013	O. Dy.	14 111	20 10	n gon	ou nan	, oornan	<u>g</u>	1,7007	00,2	0, 10 1	vicoir car	<u> </u>	
			<del> </del>														
29. ENCLOSED ATT	ACHMENTS	:	1		<del></del>				**************************************						30. \	VELL:	STATUS:
<b>✓</b> ELECTF	RICAL/MECH	ANICAL LC		CEMENT	VERIFICA	TION		GEOLOGIC	C REPOR	-	OST REPO	rt 🔽 JDOGN	•	TIONAL S			POW

(CONTINUED ON BACK)

#### 31. INITIAL PRODUCTION

#### INTERVAL A (As shown in item #26)

DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED:		TEST PRODUCTION	OIL - BBL:	GAS - MCF:	WATER ~ BBL:	PROD. METHOD:	
2/24/2013	3	3/17/201:	3	2	24		83	62	9	Rod Pump	
CHOKE SIZE: 28-64	TBG. PRESS.	CSG. PRESS.	API GRAVITY 39.40	BTU - GAS 1	GAS/OIL RATIO 747	24 HR PRODUCTION RATES: →	OIL – BBL: 83	GAS – MCF: 62	WATER – BBL:	INTERVAL STATUS: Open	
				INT	ERVAL B (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS:	
				INT	ERVAL C (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	<b>)</b> :	TEST PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:	
				INT	ERVAL D (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS:	
AA DICOCCITIC	AN OF CACICALA	Head for Eugl V	ated Etal	4	<u>*                                    </u>	<u> </u>				···	

### 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

#### Used For Fuel

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
				Mahogany	3,000
				Garden Gulch	3,735
				B Marker	4,179
				X Marker	4,619
				Y Marker	4,656
				Douglas Creek	4,770
				B Lime	5,166
				Castle Peak	5,715
				Basal Carbonate	6,110
	****			Wasatch	6,382

<sup>35.</sup> ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for detailed record.

se. Thereby certify that the for	egung and attached knormation is complete and correct as determined nom	an avan	able feedings.
NAME (PLEASE PRINT) RO	drigo Jurado	TITLE	Regulatory Compliance Specialist
	//- //		5/2/2013
SIGNATURE	halafar fladle	DATE	3/2/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

34. FORMATION (Log) MARKERS:

· drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Utah Division of Oil, Gas and Mining Send to: 1594 West North Temple, Suite 1210

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: May. 06, 2013

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.

<sup>\*\*</sup> ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).